# TOWN OF SMITHFIELD FY 2024-2025 Adopted DEPARTMENTAL FEE SCHEDULE

#### **Property Tax Rate**

Rate	. \$0.57/\$100 valuation
Downtown Smithfield Tax District	. \$0.19/\$100 valuation
Smithfield Fire District	. \$0.12/\$100 valuation

#### **Administrative Services**

#### Miscellaneous Fees and Charges

Fee for document reproduction(s)	
Black & White 8.5 x 11 Copies	
Color 8.5x 11Copies	\$.15/per page
Black & White 8.5 x 14 Copies	\$.20/per page
Color 8.5 x 14 Copies	\$.25/per page

IT Services needed for compiling information relating to any public record request: The Special Service Charge will be the hourly rate in accordance with the lowest paid employee who would be conducting the work.

Flash Drives - Actual cost of the Flash Drive

Any other electronic storage devices shall be charged the actual cost of the device.

#### **Cemetery Services**

Mausoleum Crypts	
Row D, Top	00.00
Row C	00.00
Row B	00.00
Row A, Bottom\$20	00.00
Crypt Opening and Closing Services\$72	25.00
Lot Sales: Sunset Memorial Park	
Single Grave\$100	00.00
Two Grave Lot\$20	
Four Grave Lot\$40	00.00
Six Grave Lot\$60	00.00
Grave Opening and Closing Services\$7	75.00
Burial under 36" in length (including cremations)\$4"	
Lot Sales: Riverside Extension Cemetery	
Single Grave Lot	50.00
Two Grave Lot\$25	00.00
Four Grave Lot \$50	00.00
Six Grave Lot\$75	00.00

Grave Opening and Closing Services	
Burial under 36" in length (including cremations)	
Columbarium opening/closing fee for committal service	\$330.00
Public Works	
Overgrown Lot Clearance	
First hour or fraction thereof	\$150.00
Each additional quarter hour	
Contractor clearance	nichever is greater
•	
<u>Fire Department Fees</u>	
Communications Desired Tree to Fire to the state of	
Commercial Plan Review/Trade Fire Inspections Commercial & Subdivision Site	\$100.00
Commercial/Building Construction	
Change of Tenant/Use	
Commercial Hood/Spray Booth Fire Suppression System	
Fire Pump System	
F	•
All Fire Protection Systems Plan Review (per sq. ft. gross floor area with a minimum of	f \$100) \$0.02
Note: Fine Ductostion Contains include but not limited to the installation and/on modifi-	estion to any Eine Alama Eine
Note: Fire Protection Systems include but not limited to the installation and/or modific Sprinkler, Clean Agent, or Emergency Responder Radio Coverage (BDA) syste	•
Sprinkler, Clean Agent, or Emergency Responder Radio Coverage (DDA) syste	ms.
Above Fees include plans review, permit issuance, and first round of inspection	S.
Failures and re-inspections follow the re-inspection fee schedule below.	
Re-Inspections	
First Re-Inspection	No Charge
Second Re-Inspection	
Each subsequent Re-inspection	\$100.00 ea.
	11 1 - 1 1 N
Periodic Fire Inspections (all occupancies per building/structure/tenant space not	
Less than 50,000 sq. Ft	
100,000 – 249,999 sq. Ft	
250,000 – 499,999 sq. Ft	
More than 500,000 sq Ft	
First Re-Inspection	
Second Re-Inspection	
Each subsequent Re-inspection	
After Hours Inspections	
Smithfield Fire Department has the capability to conduct scheduled after hours inspecti	
after hours inspections can be conducted at a rate of \$125 per hour with a two (2) hour	minimum. After hours
inspections shall also be both prepaid and approved by the Fire Marshal.	
Special Permits	
Special Events	\$100.00
Flammable/Combustible Liquid Storage Tank Installation / Removal (per Tank)	
Fireworks Sales	
Blasting/Fireworks Public Display (permit & stand-by)	
Temporary Tent or Air Supported Structure permit (per Tent)	
Carnival or Circus Permit and Inspection	
·	

Hazardous Materials	\$	200.00
Fumigation & Insecticidal Fogging Facility		
<b>Note:</b> Non-Profit organizations are exempt from Finnon-profit status is provided to the inspector.	re Department Fees if the proper documentation	n confirming
GI. I		
<u>Citations</u>		\$50.00
Fire Lane Citation		
Overcrowding/In Excess of Posted Occupancy Load	\$	100.00
False Alarm Citation	First Second & Third Activation	\$0.00
Fourth Activation		
Fifth Activation		
Sixth Activation		
Each Subsequent Activation	Additional amount increase of	\$50.00
Mileage Reimbursement Rate (Federal)	Per Federal Rate Sc	chedule
<u>Parl</u>	ks/Recreation	
Late registration Fee		\$10.00
Late registration rec		Ψ10.00
Sarah Yard Community Center Admission	Resident No.	<u>nresident</u>
Day	Free	\$1.00
Administration Fee for Participant Withdrawal		
Adult Team Sports	1	<b>Ceam</b>
Softball	9	6475.00
Basketball		
Volleyball		6475.00
Youth Team Sports (Boys and Girls) Scholarships are available based on need.		
D 1 11 (0 15) O'1 0 01 11 O 1 12 O 1	11 C	
Baseball (9-15), Girls Softball, Coach Pitch, T-Ba		
Nonresident		
Nonesident		playor
Football		
	30.00 pe	r player
	•	(E) (E)
Kinder - Sports Programs		
D. 11.	000.00	1.
	\$20.00 pe	
Nonresident	\$40.00 pe	ı pıayer
Athletic Camps (Offered through P&R by individua	als & Organizations)20%	of gross

#### **Athletic Field / Court Rentals**

Resident

Non-Resident

Per Hour

\$25 / Field / Court

\$40 / Field / Court

Lights

\$20 / Hour

\$20 / Hour

Portable Mound Fee

\$ 20 per Rental (upon availability and field usage)

#### **Tournament Fees**

Baseball / Softball - minimum of 8 teams

Soccer / Football / Rugby - minimum of 4 teams

Outdoor Basketball and Tennis Tournaments will use athletic field rental rates.

2 Day Tournament Rental

\$150 / Team

1 Day Tournament Rental

\$80 / Team

1/2 Day Tournament Rental (4 Hours)

\$40 / Team

#### \$ 200 Deposit Required.

Tournament fees include one field prep per field per day.

Additional preparation will be charged additional field prep fees.

Tournaments may not start before 8:30 am and must end no later than 11:00 pm.

#### Field Prep Fees

Baseball / Softball

Per Field

\$50 / Field

3 or More Fields

\$40 / Field

Soccer

Per Field

\$75 / Field

Football

Per Field

\$ 100 / Field

Turface (Field Drying Agent)

\$15 / Bag

#### **Shelter Rentals**

Small Shelter (Smith-Collins Park, Gertrude Johnson Park, SCP # 1, SCP #4)

Resident

Non-Resident

Per Hour

\$ 15

\$ 22.50

Medium Shelters (Town Commons, CP #5, 1/2 Rotary)

Resident

Non-Resident

Per Hour

\$ 20

\$30

Large Shelters (Rotary Shelter)

Per Hour

\$ 25

\$ 37.50

#### Smithfield Amphitheater

Half-Day (up to 5 hours) 9:00 am - 2:00 pm 4:00 pm - 9:00 pm

Residents - \$ 300.00

Non-Residents - \$ 375.00

Full-Day

9:00 am – 9:00 pm

Residents - \$ 600.00

Non-Residents - \$750.00

Rentals that go beyond 9:00 pm will require approval from the Parks and Recreation Director or designee, and will require a Temporary Use Permit approved by the Town Council.

Additional rates for hours past 9:00 pm

Residents: \$75.00 per hour

Non-Residents: \$ 100.00 per hour

\$ 100.00 Deposit to be returned provide venue is left clean and its condition prior to use.

#### **Recreation & Aquatics Center**

Membership Rates are based on annual agreements.

Members receive a 10% discounts on services and programs.

Smithfield Residents are those persons living within the corporate limits of Smithfield.

	Smithfield Residents		Non-Resident Rates	
<u>Membership</u>	Community	Corporate	Community	Corporate
<u>Type</u>				
Individual	\$40.00 / \$432.00	\$30.00/\$324.00	\$52.00/ 561.60	\$42.00/ 453.60
Senior (Ind)	\$25.00/300.00	\$25.00/300.00	\$40.00/453.60	\$25.00/300.00
Town of Smithfield Employee/	No charge for Full-Time employees		No charge for Full- Time employees	
Johnston County School Employee		25% off Resident Applicable Rate		25% Off Non- Resident Applicable Rate
Family add-on (per)	\$7.00/ per person	\$7.00/ per person	\$10.00/ per person	\$10.00/ per person

New rates apply upon renewal of contract

#### **Daily Admission**

Children 2 and under

Resident	
Youth 3 – 17	
Resident	\$4.00
Nonresident	
Adult 18-58	
Resident	\$7.00
Nonresident	\$10.00
Seniors 59+	
Resident	\$4.00
Nonresident	
Punch Cards – 10 Visits	
Resident	\$60.00
Nonresident	
Special Membership Rates	
Johnston Community College Student Membership Rates	
12-month membership	
Must show current student ID/tuition info., etc.	
\$25.00 per month/\$300.00 for the 12-month term	
10% discount if paid in full upfront	
\$35.00 enrollment fee	
HOA Membership Rates (Smithfield Town Limits Only) \$26.50 per household for residential subdivision of 100 or more re-	sidences.
Aquatics Program Fees	
Swim Lessons	
Resident \$25 / per lesson	
Non-resident \$35 / per lesson	
SRAC Shark Swim Team / Clinics Resident	\$75.00
Nonresident	30 3 C C C C C C C C C C C C C C C C C C
Tomosidone	
Lane Rental	\$10.00 per lane/ per hour
Group Rate / Daycare Pool Rental \$5.00 per child for 1 ½	hours in pool area
Swim Meet Rental Resident	Nonresident
Timing System (8 Hours) \$500.00	
Timing System (4 Hours)	
Pool Rental (8 Hours)\$1,000.00	\$1,200.00
Pool Rental (4 Hours)	
SDAC Buoguama	
SRAC Programs	
Birthday Parties/ Multipurpose Room	
Resident	
Non resident	\$165.00/ Up to 35 guests

Instructor/Supplies Fee (Pottery Party)	\$100.00		
Birthday Parties / Banquet Room Resident			
Summer Camp (8:30 am – 4:30 pm) / \$25 Non Resident Nonresident Early Drop Off/ Late Pick up		\$165.00/week	
Facility Rental Rates			
Multi-Purpose Per hour	<b>Resident</b> \$62.50	Nonresident \$82.50	
Gymnasium Per Hour	<b>Resident</b> \$125.00	Nonresident \$165.00	
½ Gymnasium Per Hour	<b>Resident</b> \$62.50	Nonresident\$110.00	
Banquet Room and Catering Kitchen			
Per Hour\$40.00 Custodial Fee	\$80.00	\$100.00	

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# **COMMERCIAL RENTAL FEE**

Any facility that is being rented for a commercial purpose and a fee/admission is being charged, there will be a fee of 10% of all admission/entrance fees in addition to the applicable rental fee(s) associated with the rental.

# Planning & Zoning Fees

Application Food	
Application Fees:	NIO
Annexation Petition.	
Zoning Text Amendment	\$400.00
Rezoning	400.00
Planned unit development/ Conditional rezoning\$400.00 + \$10.00 J	per acre
Variance application	\$400.00
Appeal from UDO Administrator Decision	\$400.00
Sign Permit	\$50.00
Zoning Permit:	
Single Family & Two Family	\$25.00
Commercial & Multi Family	\$100.00
Temporary Use Permits (Council Approval Req.)	\$100.00
Non-profit uses	N/C
Driveway Permit	. \$25.00
Right-of-Way Permit – Utility Street Cuts	\$25.00
Right-of-Way Permit – Encroachment	
Re-advertising a Public Hearing at applicant's request	
Site Plan/Construction Plan Review\$300+\$50	per acre
Special Use Permit:	
General SUP	\$400.00
Manufactured home park\$300.00 + 5.00	

<sup>\*\*</sup> The Town Manager may approve individual fee adjustments for special events and programs as needed.

#### Subdivision:

• Exempt/Easement/Recombination plat\$50.00
• Minor subdivision\$100.00 + 5.00 per lo
<ul> <li>Major subdivision preliminary plat and construction plans\$500.00 + 5.00 per lo</li> </ul>
Major subdivision final plat\$250.00
Storm Water Permit -Residential and nonresidential Non-Exempt\$100/disturbed acre (\$850 minimum)
Storm Water Permit – Exempt\$300.00
Wireless Communication (small cell)\$50.00

#### Storm Water Annual Inspection Fee (if owner does not provide licensed engineer for inspection):

•	Storm Water Management Facility (less than 1 ac)\$750.00
•	Storm Water Management Facility Size (1ac to 3 ac)\$1000.00
•	Storm Water Management Facility (greater than 3 ac)

**Note**: Non-Profit organizations are exempt from Planning and Zoning Fees if the proper documentation confirming non-profit status is provided to the inspector.

#### Other Fees

Street vender fee	\$100.00
Annual Locally Grown Agricultural Sales	\$100.00
Zoning letter/FOIA requests	
Flood Certification Letter	
Oversized Map Copies	\$10.00

# <u>Civil Penalties The following civil penalties may be imposed on a person who violates the Zoning Ordinance:</u>

A) Individual Violation: There shall be a civil penalty of \$50.00 violation. Each day that any violation continues shall constitute a separate violation. Penalties are due within 30 days of receipt of the notice of violation.

#### Recording Fees

Special Use Permits, Annexations and any other matter that requires or the Town deems necessary to be filed with the Johnston County Register of Deeds. The Town will charge the same fees as the Johnston County Register of Deeds.

Current Johnston County Register of Deeds fees are \$26.00 for the 1st 15 pages and \$4.00 for each additional page.

# Police Department

#### **Animal Control**

#### License Tax and Tag:

Each neutered/spayed cat or dog\$5.	00
Each non-neutered/non-spayed cat or dog	00

#### **Violations:**

Unsanitary conditions	\$50.00
Pet defecating on private or public property	
Failure to display current pet tag	
Excessive Barking	
Failure to have rabies inoculation.	
Animal Bite	

XXI X X	
<u>Violation of Animal at Large:</u>	\$25.00
1 <sup>st</sup> offense	
2 <sup>nd</sup> offense	
3 <sup>rd</sup> offense	
4 <sup>th</sup> offense	
5 <sup>th</sup> offense	
Dangerous dog at large	\$100.00 and seizure of animal
771 . J	
<u>Violation of Tethering Ordinance</u>	\$10.00
1 <sup>st</sup> offense	510.00
2 <sup>nd</sup> offense	\$23.00
3 <sup>rd</sup> offense	
4 <sup>th</sup> offense	
5 <sup>th</sup> offense	Seizure of animal
Parking Violations	
Tarking violations	
Exceeding Time Limit	\$25.00
Wrong Side of Street	\$25.00
Fire Lane (also included in Fire Dept. Fees)	\$50.00
Too Close to Corner	\$25.00
Across Parking Line	\$25.00
On Crosswalk	\$25.00
Abandon on Street	
Over 12" from curb	
Double Parking	
Leading 7ans	\$25.00
Loading Zone	\$25.00 \$50.00
Fire Hydrant	
Driveway	#25.00
Traffic Lane	
On Sidewalk/Curb	
Blocking Intersection	\$25.00
No Parking Area	\$25.00
Handicapped Zone	\$75.00
All Other Parking Violations	\$25.00
m - ' - I D I - '	
<u>Taxicab Regulation</u> Driver's Permit	\$15.00
Driver si chint	Ψ10.00
Solid Waste Collection	
Residential	
Standard Collection, Monthly Fee	\$18.21(one roll-out container)
Additional Roll-out Container (standard)	
Backyard Collection, Monthly Fee	\$23.21(one roll-out container)
Additional Roll-out Container (backyard)	\$23.21(each container)
Backyard Collection, Disabled / Age 70 +	\$18.21(one roll-out container)
Yard Debris Collection, Monthly Fee	\$11.55 (required)
Large Pile(s) of Debris Pickup\$94.0	0 (per truck load = 8 cubic yards)
Large Trie(s) of Deoris Flekup	+ Landfill Disposal Fees
	Landini Disposai Pees

<u>Dumpster Rental</u> 3 days

\$90.00 + Landfill Disposal Fees

Churches /Non-Profit	
Standard Pickup, Monthly Fee	out containers)
Additional Solid Waste Roll-out Container (standard pickup) \$18.21(ex	
Backyard Pickup, Monthly Fee\$23.21(two roll-o	out containers)
Additional Solid Waste Roll-out Container (backyard pickup)\$23.21 (ea	ach container)
Yard Debris Collection, Monthly Fee\$1	
Large Pile(s) of Debris Pickup	
+ Landfi	ill Disposal Fees
Public Utilities Services	
Residential Electric Deposit	\$200.00
Residential Electric Deposit - High Risk	\$400.00
Business Deposit	
Water Deposit	\$50.00
Water Danget (high wield)	<b>\$100.00</b>
Water Deposit (high risk)	
Returned Check Charge	
Connection Fee when first 2 attempts are unsuccessful	
Reconnection	
Reconnection after Hours	1 /
Special Use Meter Reading & Billing	φ,σισσ
(i.e. water for filling pools)	\$35.00
Meter Reread: 2 per calendar year at no cost, additional reread (if no error found) \$25.00 per	occurrence
Electric Meter Tampering Investigation Charge.	
Initial and Transfer Service Fees	20000
Utility Account (7% NC sales tax added to service charges)	
Water/Sewer	\$25.00
Water Meter Set	
3/4"	\$95.00
1"	
1 ½	
2"	
3"	
Meter tampering investigation charge	\$300.00
Delinquent fee for payments after due date but before disconnection	5 %
Meter Test Charge (After First Free Test)	\$35.00
Temporary Construction & Pole Service Charge	t of the meter
Landlord Transfer Fee	\$25.00
Chadita	
<u>Credits</u> Water Heater Load Management (12 Months)	\$6.00/m auth
Air Conditioner Load Management Credit (June, July, August, September)	
7th Conditioner Load Management Credit (June, Juny, August, September)	p i O.OO/IIIOIIIII
Sewer Tap Fees (Base fee)	

Sewer Tap Fees	(Base fee)
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Service Size	In Town	Out of Town
4 "	\$ 695.00	\$ 1040.00
6 "	\$ 760.00	\$ 1140.00

Water Tap Fees (Base fee)

Meter Size	In Town	Out of Town
3/4 "	\$ 700.00	\$ 1050.00
1 "	\$ 745.00	\$ 1120.00
1 – 1/2 "	\$ 1840.00	\$ 2760.00
2 "	\$ 1900.00	\$ 2850.00
4 "	Cost figured at time of application	Cost figured at time of application
6 "	Cost figured at time of application	Cost figured at time of application

**System Development Fees** 

Meter Size	Water	Sewer	Total Fee
5/8 "	\$ 595.00	\$ 763.00	\$ 1,358.00
3/4 "	\$ 893.00	\$ 1,145.00	\$ 1,145.00
1 "	\$ 1,480.00	\$ 1,908.00	\$ 3,388.00
1 – 1/2 "	\$ 2,975.00	\$ 3,815.00	\$ 6,790.00
2 "	\$ 4,760.00	\$ 6,104.00	\$ 10,864.00
4 "	\$ 14,875.00	\$ 19,070.00	\$ 33,950.00
6 "	\$ 29,750.00	\$ 38,150.00	\$ 67,900.00

Irrigation (using split yoke)

3/4" (requ	ires meter set)\$20	00.00
Other		er set

Fire Sprinkler Fees

Size Connection	Monthly Fee	<u>Service</u>	Rate
6"	\$10.00	SP	SP1
8"	\$15.00	SP	SP2
10"	\$20.00	SP	SP3
12	\$25.00	SP	SP4

# Water Rates

Basic Charge

Inside City Customers (All) \$11.75 Outside City Customers (All) \$20.97

## Consumption Rates (per 1,000 gallons):

Residential Customers	Inside City	Outside City
Usage	Rate	Rate
First 4,000 Gallons	\$4.28	\$8.56
Next 6,000 Gallons	\$5.33	\$10.66
All Over 10,000 Gallons	\$6.26	\$12.52

Commercial Customers	Inside City	Outside City
Usage	Rate	Rate
First 10,000 Gallons	\$5.01	\$10.02
Next 90,000 Gallons	\$5.98	\$11.96
All Over 100,000 Gallons	\$7.05	\$14.10

Residential Irrigation Customers	Inside City	Outside City
Usage	Rate	Rate
First 3,000 Gallons	\$6.60	\$13.19
Next 17,000 Gallons	\$7.31	\$14.62
All Over 20,000 Gallons	\$8.22	\$16.44
Commercial Irrigation Customers	Inside City	<b>Outside City</b>
Usage	Rate	Rate
First 3,000 Gallons	\$6.60	\$13.19
Next 17,000 Gallons	\$7.31	\$14.62
All Over 20,000 Gallons	\$8.22	\$16.44
Industrial/Institutional Customers	Inside City	<b>Outside City</b>
Usage	Rate	Rate
First 25,000 Gallons	\$5.01	\$10.02
Next 75,000 Gallons	\$5.98	\$11.96
All Over 100,000 Gallons	\$7.05	\$14.10

#### Johnston County Wholesale Rate

2.54 per 1000 Gallons (Effective 8/15/23)

# **Sewer Rates**

#### Basic Charge

Inside City Customers (All)	\$14.50
Outside City Customers (All)	\$29.00

Consumption Charges	Inside Town	Outside Town
	Rate	Rate
Residential Customer (Effective 9/1/24	\$9.78	\$19.31
Non-Residential Customer (Effective 9/1/24	1) \$12.53	\$24.85

# **PENALTIES**

## For violating the direct or indirect use of water from the town distribution system

Size of Service Connection	<u>Penalty</u>
¾ inch	\$30.00
1 inch	40.00
1½ inch	50.00
2 inch	60.00

#### For Violating Town Ordinance Concerning Fats, Oils, & Greases (18-135)

Minor Violation(s) in any suc	cessive 6-month ca	lendar time pe	riod
	1st Offense	2nd Offense	3rd Offense & thereafter
Failure to submit records	Written Warning	\$100/day	\$300/day
Inspection hindrance	Written Warning	\$100/day	\$300/day
Failure to maintain on-site records	Written Warning	\$100/day	\$300/day
Moderate Violation(s) in any successive 6-month calendar time period			
	1st Offense	2nd Offense	3rd Offense & thereafter
Failure to maintain interceptor in proper working order	Written Warning	\$300/day	\$450/day
Failure to clean out interceptor on schedule	Written Warning	\$300/day	\$450/day
Major Vi	olation at any time		
Source of sewer blockage	Civil penalty		
Source of sanitary sewer overflow	(Explained below)		
Falsification of records	\$1,500 and possible termination of service		on of service

The Town shall enforce this article in accordance with the schedule of fees presented, and updated annually by the Town Council, in the Departmental Fee Schedule.

#### Civil Penalties for Major Violations

- a) Any user is found to have failed to comply with any provision of this ordinance, or the orders, rules, regulations and permits issues hereunder, may be assessed a civil penalty of up to twenty-five thousand dollars (\$25,000) per day per violation
  - Penalties between \$10,000 and \$25,000 per day per violation may be assessed against a violator only if:
    - a. For any class violations, only if a civil penalty has been imposed against the violator with in the five years preceding the violation, or
    - b. In the case of failure to file, submit, or make available, as the case may be, any documents, data, or reports required by the ordinance, or the orders, rules, regulations and permits issues hereunder, only if the Public Utilities Director determined that the violation was intentional and a civil penalty has been imposed against the violator within the five years preceding the violation.
    - c. The Town will assess Civil Penalties in the range of \$10,000 to \$25,000 only if the action or inaction of the user will more likely than not be the proximate cause of costs to the Town equal to or exceeding the civil penalty. Costs include legal costs, expert costs and any remediation or abatement costs in addition to fines or civil penalties assessed against the Town by other public authorities or regulatory agencies due to the failure of the Town to resolve or prevent the violations
- b) In determining the amount of the civil penalty, the Public utilities Director shall consider the following:

- 1. The degree and extent of the harm to the natural resources, to the public health, or to the public or private property resulting from the violation;
- 2. The duration and gravity of the violation;
- 3. The effect on ground or surface water quantity or quality or on air quality;
- 4. The cost of rectifying the damage;
- 5. The amount of money saved by noncompliance;
- 6. Whether the violation was committed willfully or intentionally;
- 7. The prior record of the violator in complying or failing to comply with the pretreatment program;
- 8. The costs of enforcement to the Town.

#### **Electric Rates**

#### Residential Service (RS1)

#### I Availability

This Schedule is available for separately metered and billed electric service to any Customer for use in and about (a) a single-family residence or apartment, (b) a combination residence and farm, or (c) a private residence used as a boarding or rooming house. Service will be supplied to the Customer's premises at one point of delivery through one kilowatt-hour meter.

The types of service to which this Schedule applies are alternating current 60 hertz, either single-phase 2 or 3 wires or three-phase 4 wires, at Town's standard voltage of 240 volts.

This Schedule is not available to (a) individual motors rated over 10 HP, (b) commercial and industrial use, (c) separately metered service to accessory buildings or equipment on residential property, (d) service to a combined residential and non-residential electric load where the residential load is less than 50% of the total service requirement, (e) resale, or (f) other uses not specifically provided herein.

#### II Monthly Rate

A. Basic Customer Charge:

\$13.00

B. Energy Charge:

\$0.09985 kWh

#### C. Purchased Power Adjustment Charge:

The monthly bill may include a purchased power adjustment charge, if any is applicable for the Town to recover wholesale purchased power costs fully.

D. Three-Phase Service Basic Charge (RS4):

\$21.62

#### E. Minimum Charge:

The monthly minimum charge shall be the "Basic Customer Charge."

**F.** When applicable, North Carolina sales tax will be added to all charges listed above.

#### III Excess Facilities

Any facilities that the Town provides in addition to those which would be installed normally to provide service under this Schedule shall be Excess Facilities, subject to charges of 2% per month of the installed cost.

#### IV Payments

Bills are due when rendered and are payable within twenty (20) days from the billing date as shown on the bill. Any bill not paid on or before the expiration of twenty (20) days from the billing date is subject to a late payment charge of 5%. Unpaid bills are subject to disconnection without additional notice.

#### VI General

Service rendered under this Schedule is subject to the Town's Code of Ordinances and other service regulations and operating practices, which may be amended from time to time.

#### Residential TIME-OF-USE Service

Electric Rate Code RS7 (TU1/TU2, DD7)

#### I Availability

Service under this Schedule is available for separately metered single-family residences in which energy for all water heating, cooking and clothes drying is supplied electrically. Dwellings must have central electric systems for the primary source of space heating and air conditioning.

Participation in the City's load management program is required for control of heat pump compressors during the cooling season and water heater use in all months.

Alternating current, 60 hertz, single-phase three wire service at standard 240 volts is available under this Schedule.

#### II Monthly Rate

E.

A. Basic Customer Charge: \$19.46

B. KWh Energy Charge: On-Peak \$0.09985 kWh
Off-Peak \$0.05092kWh

C. On-Peak kW Demand Charge: \$7.16 /kW

Minimum Charge:
The minimum charge shall be the "Basic Customer Charge."

**F.** When applicable, North Carolina sales tax will be added to all charges listed above.

#### III Determination of On-Peak

On-Peak Demand will be the highest KW demand in any 15-minute interval of the current billing month during the following periods, Monday - Friday:

On-Peak kWh will be the energy used during the following periods, Monday - Friday:

Standard Time 7:00 AM to 9:00 AM Daylight Savings Time 2:00 PM to 6:00 PM

All hours for Official Town Holidays will be considered as Off-Peak.

#### IV Excess Facilities

Any facilities that the Town provides in addition to those which would be installed normally to provide service under this Schedule shall be Excess Facilities, subject to charges of 2% per month of the installed cost.

#### V Payments

Bills are due when rendered and are payable within twenty (20) days from the billing date as shown on the bill. Any bill not paid on or before the expiration of twenty (20) days from the billing date is subject to a late payment charge of 5%. Unpaid bills are subject to disconnection without additional notice.

#### VII Load Management

The Town will limit the use of heat pumps and water heaters served under this Schedule during utility peak-use periods each month. Heat pumps will be wired for control of the compressor during cooling seasons and auxiliary resistance heat during heating seasons. Air conditioning will be interrupted intermittently and water heaters totally for up to four hours during each load management period. Auxiliary resistance heat will be interrupted for up to two hours. Load management will be initiated almost exclusively on weekdays and is not normally needed more than six times each month.

Load management controls will be installed and operated in accordance with the Town's normal operating procedures.

#### VIII Contract Period

The Contract Period shall be on a monthly basis. For a Customer who has previously received service under this Rate at the current location, the Contract Period shall not be less than one year.

# General Service

#### Electric Rate Codes GD1, GD2, GD3, GD4

#### I Availability

This Schedule is available for nonresidential electric service less than 750 kW supplied at a single point of delivery at one of the Town's standard voltages. This Schedule is not available for supplementary, standby or breakdown service, unless provided in the Service

Agreement, or for resale.

Service will be alternating current, 60 hertz, single-phase 3 wires, or three-phase 4 wires, at Town's standard voltages. This Schedule is applicable to electric service supplied to Customer's premises at one point of delivery through one meter.

#### II Monthly Rate

A. Basic Customer Charge \$19.46Single Phase (GD1) GD3 No Sales Tax \$37.84Three Phase (GD2) GD4 No Sales Tax

#### B. Energy Charge:

First 2,500 kWh All Additional kWh \$0.06913/kWh \$0.06913/kWh

C. **kW Demand Charge**: DS1, DS2, DS3, DS4 \$12.93/kW (kW Demand is highest 15-minute usage each month)

#### D. Purchased Power Adjustment Charge:

The monthly bill shall include a purchased power adjustment charge, if any is applicable for the Town to recover wholesale purchased power costs fully.

#### E. Minimum Charge:

The Minimum Charge shall be the Basic Customer Charge plus \$1.00 per kVA of installed transformer capacity, unless provided otherwise by the Service Agreement.

**F.** North Carolina sales tax (7%) will be added to all charges listed above.

#### III Contract Demand

The Contract Demand shall be the kW of Demand specified in the Service Agreement.

#### IV Billing Demand

The Billing Demand shall be the maximum kW registered or computed by or from the Town's metering facilities during any 15-minute interval within the current billing month.

#### V Excess Facilities

Any facilities, which the Town provides in addition to those, which would be installed normally to provide service under this Schedule shall be Excess Facilities, subject to charges of 2% per month of the installed cost.

#### VI Payments

Bills are due when rendered and are payable within twenty (20) days from the billing date as shown on the bill. Any bill not paid on or before the expiration of twenty (20) days from the billing date is subject to a late payment charge of 5%. Unpaid bills are subject to disconnection without additional notice.

#### VII Contract Period

The Contract Period for the purchase of electricity under this Schedule shall be not less than one year, unless otherwise mutually agreed, and shall continue from month to month thereafter unless terminated by written notice.

#### VIII General

Service rendered under this Schedule is subject to the Town's Code of Ordinances and other service regulations and operating practices, which may be amended from time to time.

# Small General Service Electric Rate Codes GS3, GS4

#### I Availability

This Schedule is available for nonresidential electric service less than 10 kW or 1000 kWh (12-month average) supplied at a single point of delivery at one of the Town's standard voltages. This Schedule is not available for supplementary, standby or breakdown service, unless provided in the Service Agreement, or for resale.

Service will be alternating current, 60 hertz, single-phase 3 wires, or three-phase 4 wires, at Town's standard voltages. This Schedule is applicable to electric service supplied to Customer's premises at one point of delivery through one meter.

#### II Monthly Rate

A. Basic Customer Charge: \$19.46 Single Phase (GS3) and \$25.95 Three Phase (GS4)

#### B. Energy Charge:

First 1,500 kWh	\$0.11537/kWh
Next 2,500 kWh	\$0.09731/kWh
All Additional kWh over 4,000	\$0.09731/kWh

#### C. Purchased Power Adjustment Charge:

The monthly bill shall include a purchased power adjustment charge, if any is applicable for the Town to recover wholesale purchased power costs fully.

#### D. Minimum Charge:

The Minimum Charge shall be the Basic Customer Charge plus \$1.00 per kVA of installed transformer capacity, unless provided otherwise by the Service Agreement.

**E.** When applicable, North Carolina sales tax will be added to all charges listed above.

#### III Contract Demand

The Contract Demand shall be the kW of Demand specified in the Service Agreement.

#### IV Billing Demand

The Billing Demand shall be the maximum kW registered or computed by or from the Town's metering facilities during any 15-minute interval within the current billing month.

#### V Excess Facilities

Any facilities which the Town provides in addition to those which would be installed normally to provide service under this Schedule shall be Excess Facilities, subject to charges of 2% per month of the installed cost.

#### VI Payments

Bills are due when rendered and are payable within twenty (20) days from the billing date as shown on the bill. Any bill not paid on or before the expiration of twenty (20) days from the billing date is subject to a late payment charge of 5%. Unpaid bills are subject to disconnection without additional notice.

#### VII Contract Period

The Contract Period for the purchase of electricity under this Schedule shall be not less than one year, unless otherwise mutually agreed, and shall continue from month to month thereafter unless terminated by written notice.

#### VIII General

Service rendered under this Schedule is subject to the Town's Code of Ordinances and other service regulations and operating practices, which may be amended from time to time.

# Commercial Time-of-Use

# Electric Rate Codes GS6(TU3,TU4,DD9); GS7(TU5, TU6, DD9)

#### I Availability

This Schedule is available for nonresidential electric service. Service is not available for breakdown or standby use, or for resale.

Service available under this Schedule is 60 Hertz alternating current at the Town's standard voltages of 240 volts or higher. This Schedule is available for all electric service supplied to Customer's premises at one point of delivery through one meter.

#### II Monthly Rate

A. Basic Customer Charge: Single Phase \$29.19 Three Phase \$37.84
B. KW Demand Charge: On-Peak Demand \$15.68/kW

C. KWh Energy Charge: On-Peak \$0.09174/kWh
Off-Peak \$0.05632/kWh

#### D. Purchased Power Adjustment Charge:

The monthly bill shall include a purchased power adjustment charge, if any is applicable for the Town to recover wholesale power costs fully.

#### E. Minimum Charge:

The Minimum Charge shall be the Basic Customer Charge plus \$1.00 per kVA of installed transformer capacity, unless provided otherwise by the Service Agreement.

**E.** When applicable, North Carolina sales tax will be added to all charges listed above.

#### III Contract Demand

The Contract Demand shall be the kW of Demand specified in the Service Agreement.

#### IV Determination of kW Demand

On-Peak Demand: On-Peak Demand will be the highest demand in any 15-minute interval of the current billing month during the following periods, Monday – Friday;

Standard Time

7:00 AM to 9:00 AM

Daylight Savings Time

2:00 PM to 6:00 PM

#### V Excess Facilities

Any facilities, which the Town provides in addition to those, which would be installed normally to provide service under this Schedule shall be considered Excess Facilities. Customer will be responsible for any charges assessed by the Town for Excess Facilities.

#### VI Payments

Bills are due when rendered and are payable within twenty (20) days from the billing date as shown on the bill. Any bill not paid on or before the expiration of twenty (20) days from the billing date is subject to a late payment charge of 5%. Unpaid bills are subject to disconnection without additional notice.

#### VII Contract Period

The Contract Period for the purchase of electricity under this Schedule shall be not less than one year and shall continue from month to month thereafter, unless terminated by written notice.

#### VIII General

Service rendered under this Schedule is subject to the Town's Code of Ordinances and other service regulations and operating practices, which may be amended from time to time.

# <u>Large General Service</u> <u>Electric Rate Code LG1</u>

#### I Availability

This Schedule is available for nonresidential electric service when the Contract Demand is 750 kW or greater, or registered demand equals or exceeds 750 kW in two or more of the preceding twelve months. Service is not available for breakdown or standby use, unless provided in the Service Agreement, or for resale.

The types of service to which this Schedule is applicable are alternating current, 60 hertz, three-phase 4 wires, at Town's standard voltages of 480 volts or higher. This Schedule is available to all electric service supplied to Customer's premises at one point of delivery through one meter.

#### II Monthly Rate

A. Basic Customer Charge: \$555.68

B. kW Demand Charge: \$20.54/kW

C. Energy Charge: \$0.06657/kWh

#### D. Purchased Power Adjustment Charge:

The monthly bill shall include a purchased power adjustment charge, if any is applicable for the Town to recover wholesale power costs fully.

#### E. Minimum Charge:

The Minimum Charge shall be the Basic Customer Charge plus \$1.00 per kVA of installed transformer capacity in excess of 500 kVA, unless provided otherwise by the Service Agreement.

F. When applicable, North Carolina sales tax will be added to all charges listed above.

#### III Contract Demand

The Contract Demand shall be the kW of Demand specified in the Service Agreement.

#### IV Determination of kW Demand

The Billing Demand shall be the greater of: the highest kW measured in any 15-minute interval during the current billing month or the Contract Demand.

#### V Excess Facilities

Any facilities, which the Town provides in addition to those, which would be installed normally to provide service under this Schedule shall be considered Excess Facilities. Customer will be responsible for any charges assessed by the Town for Excess Facilities.

#### VI Payments

Bills are due when rendered and are payable within twenty (20) days from the billing date as shown on the bill. Any bill not paid on or before the expiration of twenty (20) days from the billing date is subject to a late payment charge of 5%. Unpaid bills are subject to disconnection without additional notice.

#### VII Contract Period

The Contract Period for the purchase of electricity under this Schedule shall be not less than one year and shall continue from month to month thereafter, unless terminated by written notice.

#### VIII General

Service rendered under this Schedule is subject to the Town's Code of Ordinances and other service regulations and operating practices, which may be amended from time to time.

# <u>Large General Service</u> <u>Coordinated Peak Demand</u> <u>Electric Rate Code LG2</u>

#### I Availability

This Schedule is available for nonresidential electric service when the Contract Demand is 300 kW or greater, and facilities are installed to coordinate reduction of power requirements on the Town's electrical system during system peak periods. The Customer must execute a Service Agreement with the Town prior to receiving service.

Service will be alternating current, 60 hertz, three-phase 4 wires, at Town's standard voltages of 480 volts or higher. This Schedule is available for all electric service supplied to Customer's premises at one point of delivery through one meter. Use of power for resale is not permitted.

#### II Monthly Rate

A. Basic Customer Charge: \$702.78

B. kW Demand Charge:

Coincident Peak Demand \$22.16/kW

C. Energy Charge: \$0.05822 /kWh

#### D. Purchased Power Adjustment Charge:

The monthly bill shall include a purchased power adjustment charge, if any is applicable for the Town to recover wholesale power costs fully.

#### E. Minimum Charge:

The Minimum Charge shall be the Basic Customer Charge plus \$1.00 per kVA of installed transformer capacity in excess of 500 kVA, unless provided otherwise by

the Service Agreement.

**F.** When applicable, North Carolina sales tax will be added to all charges listed above.

#### III Contract Demand

The Contract Demand shall be the kW of Demand specified in the Service Agreement.

#### IV Determination of kW Demand

Coincident Peak (CP) Demand: CP Demand shall be the average kW demand measured in the 60-minute interval used by the North Carolina Eastern Municipal Power Agency for wholesale billing purposes during the corresponding month of Customer's billing. Note — This is different from the kW Demand in the LG1 rate.

#### V Notification by Town

The Town will use diligent efforts to predict each monthly system peak and notify the Customer in advance. However, the Town is not able to guarantee an accurate prediction and notice will be provided. Notification by the Town will be provided to the Customer by e-mail communications or automatic signal, as mutually agreed. The Customer will hold the Town harmless in connection with its response to notification.

#### VI Excess Facilities

Any facilities, which the Town provides in addition to those, which would be installed normally to provide service under this Schedule shall be considered Excess Facilities. Customer will be responsible for any charges assessed by the Town for Excess Facilities. Excess Facilities may include special metering required under this Schedule.

#### VII Payments

Bills are due when rendered and are payable within twenty (20) days from the billing date as shown on the bill. Any bill not paid on or before the expiration of twenty (20) days from the billing date is subject to a late payment charge of 5%. Unpaid bills are subject to disconnection without additional notice.

#### VIII Contract Period

The Contract Period for the purchase of electricity under this Schedule shall be not less than one year and shall continue from month to month thereafter, unless terminated by written notice.

#### IX General

Service rendered under this Schedule is subject to the Town's Code of Ordinances and other service

regulations and operating practices, which may be amended from time to time.

# Economic Development Rider Electric Rate Code ED1

#### I Availability

This Rider is available only at the Town's option for existing nonresidential electric service (commercial and industrial) customers, who are served under the Town's LG2 Rate Code for a period of 1-5 years as granted by the Town Council. The Town

Council may grant an initial period of less than 5 years and subsequently extend the period up to the full 5-year period.

The purpose of this Rider is to provide an economic incentive for an existing business located within the Town of Smithfield to expand and as such this Rider applies only to the expansion load, which must be separately metered.

#### II Monthly Rate reduction

Per approval by Council, this Rider reduces the Energy Charge for the LG2 Rate Codes by \$0.015/kWh for the expansion load only up to a maximum of 2,000,000 kWh per year and shall be applicable for a period of up to 5 years as set by the Town Council when there is a minimum applicant capital investment of \$1,000,000 in plant and equipment, which may include the capital cost of purchase and installation of a CP load-shedding generator and depending on the number of jobs brought to the Town of Smithfield and employed by the applicant as follows:

Number of New Full-Time Equivalent Jobs Brought to Smithfield and Employed by applicant

Applicable Period
1 year
2 years
3 years
4 years
5 years

Since this Rider applies only to the load-shedding Rate Code LG2, the applicant must successfully shed a minimum of 75% of their Coincident Peak (CP) load when signaled by ElectriCities of North Carolina. This Rider will automatically terminate if less than 75% of the CP load is shed during the preceding four-month period. Customer is and will be responsible for all non-reduced rate costs if for any reason it fails to shed 75% of its CP as set forth above.

Staff is authorized to amend the fee/rate structure as set forth herein and publish accordingly.

Note: The applicant must install a load-shedding generator for CP load-shedding concurrent with their expansion. Smithfield's CP load-shedding Rate Codes offer a very significant demand and energy charge price reduction and hence significantly lower

monthly bills to its commercial and industrial Rate Code classes that take advantage of this option. Taken together, this Rider with the CP load-shedding Rate Code classes offers some of the lowest electric rates available in the State and region.

# Large General Service Coordinated Peak Demand Electric Rate Code LG3

#### I Availability

This Schedule is available for nonresidential electric service when the Contract Demand is 2000 kW or greater, and facilities are installed to coordinate reduction of power requirements on the Town's electrical system during system peak periods. The Customer must execute a Service Agreement with the Town prior to receiving service.

Service will be alternating current, 60 hertz, three-phase 4 wires, at Town's standard voltages of 480 volts or higher. This Schedule is available for all electric service supplied to Customer's premises at one point of delivery through one meter. Use of power for resale is not permitted.

#### II Monthly Rate

A. Basic Customer Charge: \$702.78

B. kW Demand Charge:

Coincident Peak Demand \$16.49/kW Excess Charge \$2.70/kW

C. Energy Charge: \$0.04551 /kWh

#### D. Purchased Power Adjustment Charge:

The monthly bill shall include a purchased power adjustment charge, if any is applicable for the Town to recover wholesale power costs fully.

#### E. Minimum Charge:

The Minimum Charge shall be the Basic Customer Charge plus \$1.00 per kVA of installed transformer capacity in excess of 500 kVA, unless provided otherwise by the Service Agreement.

**F.** When applicable, North Carolina sales tax will be added to all charges listed above.

#### III Contract Demand

The Contract Demand shall be the kW of Demand specified in the Service Agreement.

#### IV Determination of kW Demand

Coincident Peak (CP) Demand: CP Demand shall be the average kW demand measured in the 60-minute interval used by the North Carolina Eastern Municipal Power Agency for wholesale billing purposes during the corresponding month of Customer's billing. Note — This is different from the kW Demand in the LG1 rate.

**Excess Demand (ED):** ED is the kW difference between Peak Demand and Coincident Peak Demand (see above). It is found by subtracting the Coincident Peak Demand from the Peak Demand.

#### V Notification by Town

The Town will use diligent efforts to predict each monthly system peak and notify the Customer in advance. However, the Town is not able to guarantee an accurate prediction and notice will be provided. Notification by the Town will be provided to the Customer by e-mail communications or automatic signal, as mutually agreed. The Customer will hold the Town harmless in connection with its response to notification.

#### VI Excess Facilities

Any facilities, which the Town provides in addition to those, which would be installed normally to provide service under this Schedule shall be considered Excess Facilities. Customer will be responsible for any charges assessed by the Town for Excess Facilities. Excess Facilities may include special metering required under this Schedule.

#### VII Payments

Bills are due when rendered and are payable within twenty (20) days from the billing date as shown on the bill. Any bill not paid on or before the expiration of twenty (20) days from the billing date is subject to a late payment charge of 5%. Unpaid bills are subject to disconnection without additional notice.

#### VIII Contract Period

The Contract Period for the purchase of electricity under this Schedule shall be not less than one year and shall continue from month to month thereafter, unless terminated by written notice.

#### IX General

Service rendered under this Schedule is subject to the Town's Code of Ordinances and other service regulations and operating practices, which may be amended from time to time.

# Municipal General Service Electric Rate Code MS1, MS2

#### I Availability

This Schedule is available for Town of Smithfield municipal electric service accounts only. This Schedule is not available for supplementary, standby or breakdown service, unless provided in the Service Agreement, or for resale.

Service will be alternating current, 60 hertz, single-phase 3 wires, or three-phase 4 wires, at Town's standard voltages. This Schedule is applicable to electric service supplied to Customer's premises at one point of delivery through one meter.

#### II Monthly Rate

A. Basic Customer Charge: \$37.84 Three-phase; \$19.46 Single Phase

(Determined by comparable rate code {e.g. GD2})

B. Energy Charge:

\$0.08367 /kWh

#### C. Purchased Power Adjustment Charge:

The monthly bill shall include a purchased power adjustment charge, if any is applicable for the Town to recover wholesale purchased power costs fully.

#### D. Minimum Charge:

The Minimum Charge shall be the Basic Customer Charge plus \$1.00 per kVA of installed transformer capacity, unless provided otherwise by the Service Agreement.

E. When applicable, North Carolina sales tax will be added to all charges listed above.

#### III Contract Demand

The Contract Demand shall be the kW of Demand specified in the Service Agreement.

#### IV Billing Demand

The Billing Demand shall be the maximum kW registered or computed by or from the Town's metering facilities during any 15-minute interval within the current billing month.

#### V Excess Facilities

Any facilities which the Town provides in addition to those which would be installed normally to provide service under this Schedule shall be Excess Facilities, subject to charges of 2% per month of the installed cost.

#### VI Payments

Bills are due when rendered and are payable within twenty (20) days from the billing date as shown on the bill. Any bill not paid on or before the expiration of twenty (20) days from the billing date is subject to a late payment charge of 5%. Unpaid bills are subject to disconnection without additional notice.

#### VII Contract Period

The Contract Period for the purchase of electricity under this Schedule shall be not less than one year, unless otherwise mutually agreed, and shall continue from month to month thereafter unless terminated by written notice.

#### VIII General

Service rendered under this Schedule is subject to the Town's Code of Ordinances and other service regulations and operating practices, which may be amended from time to time.

#### Load Management Rider

#### I Availability

Credits are available under this Rider for the interruption of electric water heaters and central air conditioners by the Town during Load Management Periods. This Rider is available in conjunction with service under the Town's Residential Service Schedule (Schedule RS1). To qualify, the Customer must be the owner of the premises where switches are installed, or have the permission of the owner for installation.

#### II Monthly Credit

The Customer will receive a credit of \$6.00 per month per switch for allowing control of electric water heaters. The credit for control of air conditioning compressor operation will be \$10.00 per month on bills received in the months July-October.

#### III Appliance Criteria

Water heaters shall be automatic insulated storage type of not less than 30-gallon capacity and may be equipped with only a lower element or with a lower element and an upper element.

Central air conditioners and heat pumps must have a capacity of 2.0 tons or more.

#### IV Installation of Switches

The cost of installation and maintenance of controls will be paid by the Town. A licensed electrical contractor will perform installation. Customer must provide access to switch location by appointment for installation and maintenance.

#### V Removal of Switches

Switches will be removed at Customer's request. Any reinstallation will be at Customer's expense.

#### VI Load Management

The Town will limit the use of heat pumps and water heaters served under this Rider during utility peak-use periods each month. Heat pumps and air conditioners will be wired for control of the compressor during cooling seasons. Air conditioning will be interrupted intermittently and water heaters totally for up to four hours during each load management period. Load management will be initiated almost exclusively on weekdays and is not normally needed more than six times each month.

Load management controls will be installed and operated in accordance with the Town's normal operating procedures.

#### RENEWABLE ENERGY GENERATION RIDER- RR1

#### I Availability:

This schedule is available in conjunction with any of the Town's Rate Schedule applicable to Customer who operates an approved renewable energy generating system, located and used at the Customer's primary residence or business. The rated capacity of the generating system shall not exceed 20 kilowatts for a residential system or 100 kilowatts for a non-residential system. The generating system that is connected in parallel operation with service from the Town and located on the Customer's premises must be manufactured, installed, and operated in accordance with governmental and industry standards, in accordance with all requirements of the local code official, and must fully conform with the Town's applicable renewable energy generation application and attachments.

#### II Applicability:

This schedule is applicable to all electric service of the same available type supplied at customer's premises at one point of delivery through one kilowatt-hour meter.

#### III Type of Service:

The types of service to which this schedule is applicable are, alternating current, 60 hertz, single phase 2 or 3 wires, or three phase 3 or 4 wires, at Town's standard voltages.

#### **IV** Monthly Credit:

\$.0549 per kWh for all kWh

Total bill credit balances, if any, will be carried forward to the next bill.

#### V Minimum Charge

None

#### VI Payments:

When applicable, bills are due when rendered and are payable within twenty (20) days from the billing date shown on the bill. If any bill is not so paid, the Town has the right to suspend service in accordance with its service regulations. If service is disconnected for non-payment of the bill, the customer shall pay the full amount of the delinquent account plus all applicable charges.

#### VII Adjustments:

This schedule may be amended or adjusted from time to time by the Town of Smithfield.

#### VIII Special Conditions:

1. The Customer must complete any applicable renewable energy interconnection request documents and submit same to the Town of Smithfield for approval prior to receiving

service under this schedule.

- 2. The Customer's service shall be metered with two electric meters, one of which measures all energy provided by the Town and used by the customer, and the other measures the amount of energy generated by the customer's alternative energy generator.
- 3. The Public Utilities Department will design and install reasonable and practical modifications to the electric distribution system to allow the interconnection of resources which would otherwise interfere with power quality delivered to other connections. In such cases, the system owner shall make an advance payment to the Town in an amount equal to the cost of the required facility modifications.
- 4. The Town reserves the right to test the Customer's alternative energy generator and associated equipment for compliance with the applicable interface criteria. Should it be determined that Customer's installation is in violation, the Town will disconnect the alternative energy generator from the Town's distribution system and it will remain disconnected until the installation is brought back into compliance.

#### IX Contract Period:

The Contract Period for service under this schedule shall be one (1) year and thereafter shall be renewed for successive one-year periods. After the initial period, Customer may terminate service under this schedule by giving at least sixty (60) days previous notice of such termination in writing to the Town.

The Town may terminate service under this schedule at any time upon written notice to Customer. In the event that Customer violates any of the terms or conditions of this schedule, or operates the generating system in a manner which is detrimental to the Town or its customers, service under this schedule may be terminated immediately.

Rate Schedule for Area Lights:

Monthly Charge:			
A1	\$	11.89	
11 A1M	\$	22.49	
A1P	\$	15.08	
AIU	\$	18.38	
B7U	\$	23.35	
C1	\$	15.89	
C1M	\$	25.14	
C1M C1P	\$		
CIU	S	18.97	
C2	\$	22.27 18.66	
C2M			
C2M C2P	\$ \$	29.14	
C2P C2U		21.78 25.95	
C20 C4	\$		
C4M	\$ \$	27.36	
C4M C4P		36.25 30.38	
	\$		
C4U	\$	34.70	
F1	\$	40.76	
F1M	\$	51.36	
F1P	\$	43.84	
F1U	\$	48.03	
F4	\$	27.36	
F4M	\$	36.25	
F4P	\$	30.38	
F4U	\$	33.23	
MP1	\$	5.79	
WP1	\$	2.86	

# Adopted this the 4th day of June, 2024

Any and all of the above-mentioned individual rates and fees may be amended, changed, increased or eliminated with a majority vote of the Town of Smithfield Town Council.

M. Andy Moore, Mayor

ATTEST:

Shannan L. Parrish, Town Clerk